

Measuring the UK's offshore wind economic returns: From UK content to GVA

Alun Roberts, 27 October 2011 www.bvgassociates.co.uk



Why and how we need to measure the economic impacts offshore wind



Agenda

- Why offshore wind?
- UK content in UK offshore wind farms
- Example: UK content in the Robin Rigg Offshore wind farm
- Jobs and GVA
- Future levels of UK content



Why offshore wind? Green, black or blue?

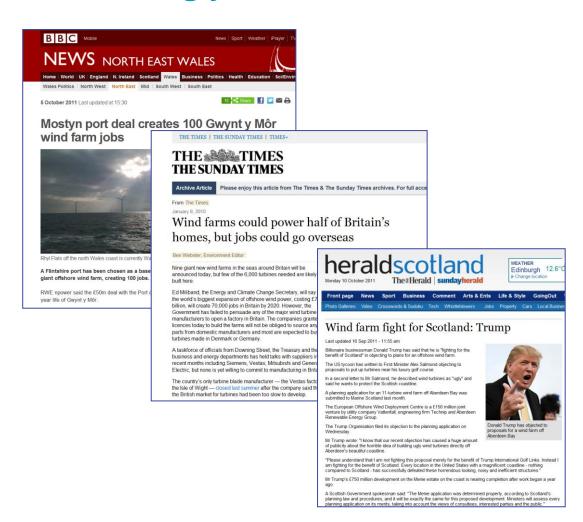
- Green?
 To help the UK meet its legal and moral obligations to address climate change
- Black?
 To keep the lights on through security and diversity of supply
- Blue (collar)?
 To create new skilled jobs





Good, the bad and the ugly: offshore wind in the news

- The good
- The bad
- The ugly





Why offshore wind? It's the economy, stupid

- Good news associated with manufacturing and O&M jobs
- Bad news associated with construction (imported turbines), visual impact
- Challenge to understand the picture and articulate the economic positive impacts – and to track the change as and when UK industrialises
- No economic impact = no offshore wind industry?
- But...
 - Few estimates of UK content publicly available
 - Apart from one project (so far) the methodology is unclear





The typical UK content in a UK offshore wind farm

A = <10%?

B = 10-19%?

C = 20-29%?

D = 30-39%?

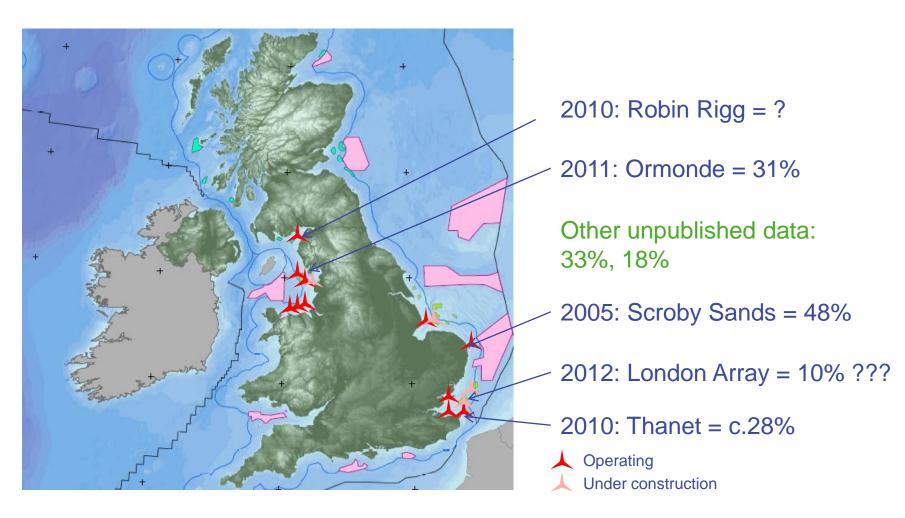
E = 40-49%?

F = >49%?





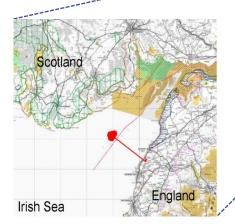
UK content – the story so far





The Robin Rigg story

- TCE Round 1
- 180MW = 60 x Vestas V90 3MW
- Scottish Territorial Waters (the first)
- Grid connection Seaton, Cumbria
- Operations base Workington Cumbria

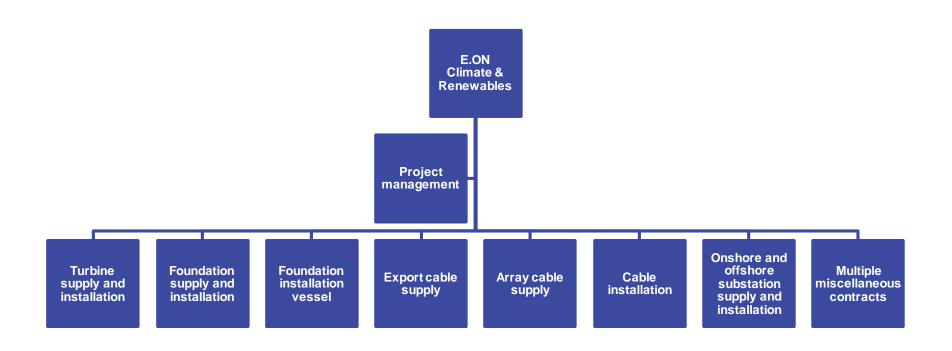






Robin Rigg UK content in CAPEX

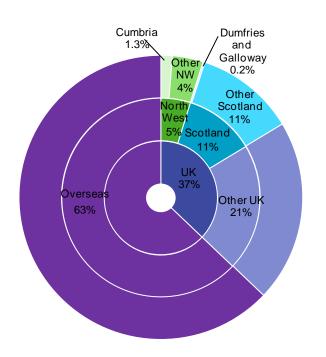
- Develop light touch but robust methodology
- Report for public consumption
- Capital costs only





The Robin Rigg story – UK contracts

- E.ON contracts only (c.130)
- Significant number of £1+ million contracts to UK companies







Contract values – only a partial view

- Overseas contractors such as Vestas, MTH, A2Sea will have placed contracts with UK companies – many local to project
- UK contractors will have overseas suppliers – only one of the main installation vessels built in the UK (1980s cablelaying barge)

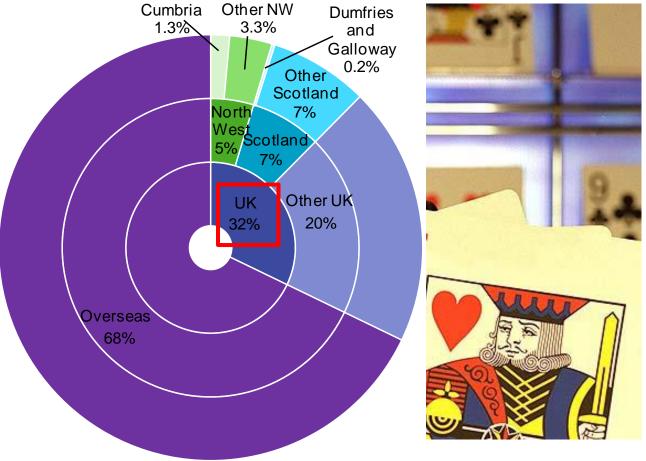






Robin Rigg UK content

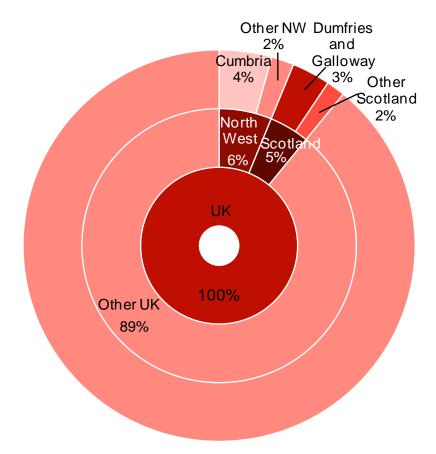
Higher or lower that





Where's the content - Project management

- All contracts to UK companies
- Little of the business was won by local or regional companies
- Small value contracts, such as those for land leasing and land agreements fees
- EC&R's main environmental consultancy was in Dumfries and Galloway

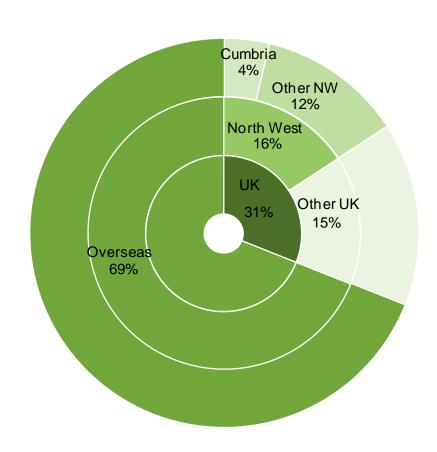


UK content in project management



Where's the content – Turbine and balance of plant

- No UK value was recorded in turbine manufacture - possible that there is content further down the supply chain
- The contracts captured by UK companies include:
 - Grid connection (onshore and offshore)
 - Onshore operations base (including offices, storage and vessels)
- No Scottish content was captured in balance of plant manufacture.

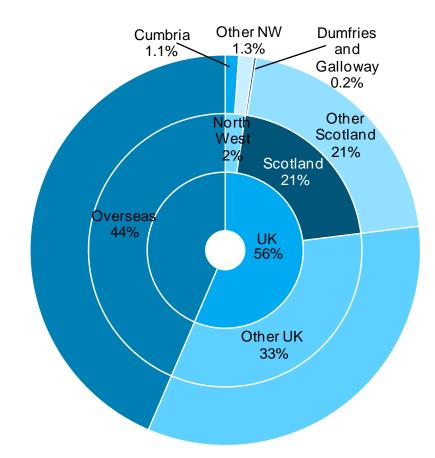


UK content in balance of plant manufacture



Where's the content - Installation and commissioning

- Large contracts for cable transport, storage and installation
- A large number of low-value contracts to local companies for O&M base and the onshore cabling
- Significant value to ports: Harland and Wolff in Belfast and Port of Mostyn in north Wales
- Foundation vessel and cable installation contracts, which were mostly placed with UK contractors
 significant proportion of the project costs, even when the value of the vessel is removed.



UK content in installation and commissioning



Robin Rigg – key points

- Areas of work that typically require some level of local or regional supply:
 - Offshore construction base
 - Onshore grid connection, including the substation and cabling
 - Onshore O&M infrastructure
 - Land usage
 - Stakeholder relations
- Significant element of UK content in onshore activity – proportion will be lower for larger projects
- East coast projects require less port infrastructure





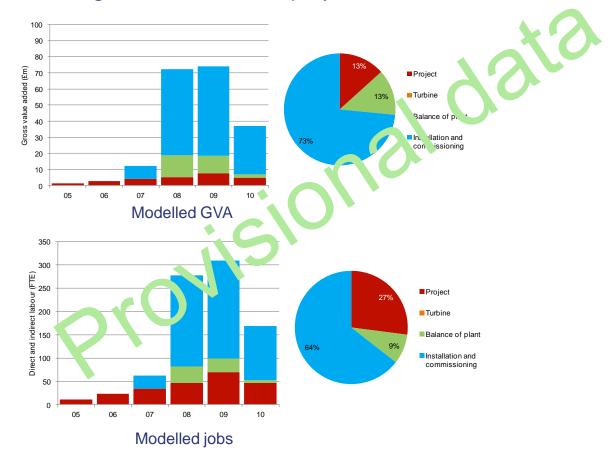
From UK content to GVA – next steps

- Fuller analysis of OPEX assume high UK (Vestas commissioned study suggests c.95%), but how much local?
- Build up GVA and job creation for each project
- Look to the future
 - Robust data for engaging with local stakeholders
 - Model the impact of inward investment on UK content levels



Robin Rigg - GVA and jobs

- Recognises job creation through indirect and induced jobs as well as direct
- Recognises costs of employment in different sectors





UK content in CAPEX – how high can we go in 2020?

- Development and consenting (c.100% UK)
- Turbine assembly (up to 50% UK)
- Turbine subcomponents (20-40% UK)
- Foundation (up to 50% UK)
- Grid electrical (50-90% UK)
- Cables (20% UK)
- Installation (60% UK)
- For Round 3 projects, UK content in CAPEX could be 50-60% if the turbine manufacturers go ahead with manufacturing plans
- If UK reaches 18GW by the end of 2020, this could be worth £15-20 billion



Thanks for your interest

- Any questions?
- Any data you are aware of?
- Report available from E.ON website
- Thank you to E.ON Climate & Renewables

